

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____ (Original)	Sheet No.	<u>62</u>
_____ (Revised)		
	Cancelling	P.S.C. No. <u>37</u>
_____ (Original)	Sheet No.	<u>44</u>
_____ (Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

CANCELLED
JAN 06 2020
**KENTUCKY PUBLIC
SERVICE COMMISSION**

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

DATE OF ISSUE August 21, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President / CEO

Rates are subject to change and refund at the Brent Kirtley 2013-00033

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)